

## MEDIUM NON-RESIDENTIAL GREEN POWER ELECTRIC SERVICE

### UTILITY RATE SCHEDULE E-4-G

**A. APPLICABILITY:**

This Rate Schedule applies to Customers who qualify for E-4 Service and who choose to participate in the Palo Alto Green Program.

**B. TERRITORY:**

The rate schedule applies everywhere the City of Palo Alto provides Electric Service.

**C. UNBUNDLED RATES:**

**1. 100% Renewable Option:**

	<u>Commodity</u>	<u>Distribution</u>	<u>Public Benefits</u>	<u>Palo Alto Green Charge</u>	<u>Total</u>
<u>Summer Period</u>					
Demand Charge (per kW)	\$ 10.98	\$ 34.31			\$ 45.29
Energy Charge (per kWh)	0.12318	0.02520	0.00549	0.0075	0.16137
<u>Winter Period</u>					
Demand Charge (per kW)	\$ 2.57	\$ 21.16			\$ 23.73
Energy Charge (per kWh)	0.07949	0.02520	0.00549	0.0075	0.11768
Customer Charge (\$/month)					113.73

**2. 1000 kWh Block Purchase Option:**

	<u>Commodity</u>	<u>Distribution</u>	<u>Public Benefits</u>	<u>Total</u>
<u>Summer Period</u>				
Demand Charge (per kW)	\$ 10.98	\$ 34.31		\$ 45.29
Energy Charge (per kWh)	0.12318	0.02520	0.00549	0.15387
Palo Alto Green Charge (per 1000 kWh block)				\$7.50
<u>Winter Period</u>				
Demand Charge (per kW)	\$ 2.57	\$ 21.16		\$ 23.73
Energy Charge (per kWh)	0.07949	0.02520	0.00549	0.11018
Palo Alto Green Charge (per 1000 kWh block)				\$7.50

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**CITY OF PALO ALTO UTILITIES**

Issued by the City Council



CITY OF  
**PALO ALTO**  
UTILITIES

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dated 7-1-2023*

Sheet No **E-4-G-1**  
Effective 7-1-2024

# MEDIUM NON-RESIDENTIAL GREEN POWER ELECTRIC SERVICE

## UTILITY RATE SCHEDULE E-4-G

Customer Charge (\$/month)

113.73

### **D. SPECIAL NOTES:**

#### **1. Calculation of Cost Components**

The actual bill amount is calculated based on the applicable rates in Section C above and adjusted for any applicable discounts, surcharges, and/or taxes. On a Customer's bill statement, the bill amount may be broken down into appropriate components as calculated under Section C.

#### **2. Seasonal Rate Changes**

The Summer Period is effective May 1 to October 31 and the Winter Period is effective from November 1 to April 30. When the billing period includes use both in the Summer and the Winter Periods, the usage will be prorated based on the number of days in each seasonal period, and the charges based on the applicable rates therein. For further discussion of bill calculation and proration, refer to Rule and Regulation 11.

#### **3. Maximum Demand Meter**

Whenever the monthly use of energy has exceeded 8,000 kilowatt-hours for three consecutive months, a Maximum Demand Meter will be installed as promptly as is practicable and thereafter continued in Service until the monthly use of energy has dropped below 6,000 kilowatt-hours for twelve consecutive months, whereupon, at the option of the City, it may be removed.

The Maximum Demand in any month will be the maximum average power in kilowatts taken during any 15-minute interval in the month, provided that if the Customer's load is intermittent or subject to fluctuations, the City may use a 5-minute interval. A thermal-type Demand Meter, which does not reset after a definite time interval, may be used at the City's option.

The Billing Demand to be used in computing charges under this schedule will be the actual Maximum Demand in kilowatts for the current month. An exception is that the Billing Demand for Customers with Thermal Energy Storage (TES) will be based upon the actual Maximum Demand of such Customers between the hours of noon and 6 PM on weekdays.

#### **4. Changing Rate Schedules**

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### UTILITY RATE SCHEDULE E-4-G

Customers may request a rate schedule change at any time to any applicable full-service rate schedule as is applicable to their kilowatt-Demand and kilowatt-hour usage profile.

#### **5. Palo Alto Green Program Description and Participation**

Palo Alto Green Service includes the purchase by the City of Palo Alto Utilities Department of enough renewable energy credits (RECs) to match 100% of the metered energy usage at the customer's facility each month. Any Customer may alternately request that CPAU purchase a specific number of 1000 kilowatt-hour (kWh) blocks of RECs. CPAU will charge the Customer the Palo Alto Green Charge for each such requested block. These REC purchases support the production of renewable energy, increase the financial value of power from renewal sources, and creates a transparent and sustainable market that encourages new development of wind and solar.

Customers choosing to participate shall fill out a Palo Alto Green Power Program application provided by the Customer Service Center. Customers may request at any time, in writing, a change to the number of blocks they wish to purchase under the Palo Alto Green Program.

#### **6. Primary Voltage Discount**

Where delivery is made at the same voltage as that of the line from which the Service is supplied, a discount of 2.5 percent for available line voltages above 2 kilovolts will be offered, but the City is not required to supply Service at a particular line voltage where it has, or will install, ample facilities for supplying at another voltage equally or better suited to the Customer's electrical requirements, as determined in the City's sole discretion. The City retains the right to change its line voltage at any time after providing reasonable advance notice to any Customer receiving the discount in this section. The Customer then has the option to change the system so as to receive Service at the new line voltage or to accept Service (without voltage discount) through transformers to be supplied by the City subject to a maximum kilovolt-ampere size limitation.

#### **8. Standby Charge**

- a. **Applicability:** The standby charge, subject to the exemptions in subsection D(8)(e), applies to Customers that have a non-utility generation source interconnected on the Customer's side of the City's revenue Meter and that occasionally require backup power from the City due to non-operation of the non-utility generation source.

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UTILITY RATE SCHEDULE E-4-G

b. Standby Charges:

	<u>Commodity</u>	<u>Distribution</u>	<u>Total</u>
Standby Charge (per kW of Reserved Capacity)			
Summer Period	\$8.41	\$34.31	\$42.72
Winter Period	\$0.00	\$21.16	\$21.16

c. Meters: A separate Meter is required for each non-utility generation source.

d. Calculation of Maximum Demand Credit:

(1) In the event the Customer’s Maximum Demand (as defined in Section D.3) occurs when one or more of the non-utility generators on the Customer’s side of the City’s revenue Meter are not operating, the Maximum Demand will be reduced by the sum of the Maximum Generation of those non-utility generators, but in no event shall the Customer’s Maximum Demand be reduced below zero.

(2) If the non-utility generation source does not operate for an entire billing cycle, the standby charge does not apply and the Customer shall not receive the Maximum Demand credit described in this Section.

e. Exemptions:

(1) The standby charge shall not apply to backup generators designed to operate only in the event of an interruption in utility Service and which are not used to offset Customer electricity purchases.

(2) The standby charge shall not apply if the Customer meets the definition of an “Eligible Customer-generator” as defined in California Public Utilities Code Section 2827(b)(4), as amended.

(3) The applicability of these exemptions shall be determined at the discretion of the Utilities Director.

*{End}*

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